

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)
33kV Sub-Station Building,
Minto Raod, New Delhi -02
Phone No:23221175

Fax No.23221012, 23221059

No. F.DTL/207/20010-11/DGM(SO)/

Dated 03.12.2010

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 CEO, NDPL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 3rd Floor
Bldg. No.20, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

Sub.: **Provisional Intra-State ABT based Energy Account for the month of November 2010**

Sir,

Please find herewith the Intra-State ABT based Energy Accounts for the month of November, 2010.
Energy account contains the following:

- | | |
|------------|--|
| Annexure-1 | Availability of generating stations within Delhi. |
| Annexure-2 | PLF based on scheduled generation of generating stations within Delhi |
| Annexure-3 | Monthly & Cumulative weighted average entitlement of Distribution licensees |
| Annexure-4 | Energy scheduled to Distribution licensees from generating stations within Delhi |
| Annexure-5 | Details of Open Cycle operation of G.T.Stations in Delhi (PPCL & IPGCL) |
| Annexure-6 | Incentive energy booked to Distribution Licensees from generating stations within Delhi. |

As far as Inter Discom transfer of energy is concerned, the same would be issued on the basis of SEM data basis as decided in the meeting with stake holders held in SLDC on 24.12.2008.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,

f/- 

Dy. General Manager(System Operation)

Copy for kind information:

DGM(T) TO DIR (OPERATION)
G.M.(O&M),DTL
G.M.(SLDC)
G.M.(DPPG.)
D.G.M.(SCADA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of November'10

A Details of Availability of Generating Station with in Delhi

Stations	Period	Monthly Availability in %	Cumulative Availability in %	
BTPS	Apr'10	91.45	91.45	
	May'10	77.60	84.41	
	June'10	93.56	87.43	
	July'10	72.85	83.72	
	Aug'10	74.73	81.90	
	Sept'10	102.82	85.33	
	Oct'10	93.04	86.45	
	Nov'10	102.15	88.38	
	RPH	Apr'10	65.72	65.72
		May'10	48.55	57.00
		June'10	49.38	54.49
July'10		78.26	60.53	
Aug'10		88.29	66.15	
Sept'10		77.31	67.98	
Oct'10*		87.66	70.83	
Nov'10		87.04	72.82	
GT	Apr'10	66.84	66.84	
	May'10	71.45	69.18	
	June'10	83.41	73.87	
	July'10	82.98	76.19	
	Aug'10	87.93	78.57	
	Sept'10	89.58	80.37	
	Oct'10	86.78	81.30	
	Nov'10	90.18	82.39	
	PPCL	Apr'10	88.59	88.59
		May'10	88.67	88.63
		June'10	89.05	88.77
July'10		88.84	88.79	
Aug'10		92.04	89.44	
Sept'10		93.32	90.07	
Oct'10		74.04	87.75	
Nov'10		88.82	87.89	

* Availability of RPH Station for the month of Oct'10 is certified on the basis of GNCTD order dated 27.09.10

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DELHI TRANSCO LIMITED
State Load Despatch Centre
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B Details of PLF based on scheduled Generation of Generating Stations with in Delhi

Stations	Period	Monthly PLF in %	Cumulative PLF in %	
BTPS	Apr'10	91.45	91.45	
	May'10	70.96	81.04	
	June'10	78.60	80.23	
	July'10	66.93	76.85	
	Aug'10	61.78	73.80	
	Sept'10	61.21	71.74	
	Oct'10	74.86	72.19	
	Nov'10	59.21	70.59	
	RPH	Apr'10	65.72	65.72
		May'10	46.96	56.19
		June'10	49.38	54.49
July'10		78.26	60.53	
Aug'10		88.29	66.15	
Sept'10		26.18	59.60	
Oct'10		30.96	55.45	
Nov'10		87.04	59.33	
GT		Apr'10	66.34	66.34
		May'10	67.49	66.92
		June'10	69.93	67.92
	July'10	53.82	64.34	
	Aug'10	43.75	60.16	
	Sept'10	40.07	56.87	
	Oct'10	67.90	58.47	
	Nov'10	32.23	55.24	
	PPCL	Apr'10	88.59	88.59
		May'10	87.59	88.08
		June'10	87.83	87.99
July'10		87.44	87.85	
Aug'10		85.92	87.45	
Sept'10		81.95	86.17	
Oct'10		72.26	84.48	
Nov'10		78.01	83.69	


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DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of November'10

Annexure-3

C) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BSES	BYPL	NDPL	NDMC	MES	IP	Jhajjar
BTPS	Apr'10	33.370	22.340	21.880	15.320	7.090		
	May'10	33.370	22.340	21.880	15.320	7.090		
	June'10	33.370	22.340	21.880	15.320	7.090		
	July'10	33.370	22.340	21.880	15.320	7.090		
	Aug'10	33.370	22.340	21.880	15.320	7.090		
	Sept'10	33.370	22.340	21.880	15.320	7.090		
	Oct'10	33.370	22.340	21.880	15.320	7.090		
	Nov'10	33.370	22.340	21.880	15.320	7.090		
	RPH	Apr'10	42.360	27.900	27.910	0.240	0.000	0.84
May'10		42.360	27.900	27.910	0.240	0.000	0.84	0.75
June'10		42.360	27.900	27.910	0.240	0.000	0.84	0.75
July'10		42.360	27.900	27.910	0.240	0.000	0.84	0.75
Aug'10		42.360	27.900	27.910	0.240	0.000	0.84	0.75
Sept'10		42.360	27.900	27.910	0.240	0.000	0.84	0.75
Oct'10		42.360	27.900	27.910	0.240	0.000	0.84	0.75
Nov'10		42.360	27.900	27.910	0.240	0.000	0.84	0.75
GT		Apr'10	42.990	28.460	28.280	0.270	0.000	
	May'10	42.990	28.460	28.280	0.270	0.000		
	June'10	42.990	28.460	28.280	0.270	0.000		
	July'10	42.990	28.460	28.280	0.270	0.000		
	Aug'10	42.990	28.460	28.280	0.270	0.000		
	Sept'10	42.990	28.460	28.280	0.270	0.000		
	Oct'10	42.990	28.460	28.280	0.270	0.000		
	Nov'10	42.990	28.460	28.280	0.270	0.000		
	PPCL	Apr'10	31.760	21.440	20.770	26.030	0.000	
May'10		31.760	21.440	20.770	26.030	0.000		
June'10		31.760	21.440	20.770	26.030	0.000		
July'10		31.760	21.440	20.770	26.030	0.000		
Aug'10		31.760	21.440	20.770	26.030	0.000		
Sept'10		31.760	21.440	20.770	26.030	0.000		
Oct'10		31.760	21.440	20.770	26.030	0.000		
Nov'10		31.760	21.440	20.770	26.030	0.000		

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Annexure-3(Cont..)

DELHI TRANSCO LIMITED
State Load Despatch Centre

Provisional Energy Accounts for the month of November'10

**C) Cumulative Weighted Avg. Entitlement of Distribution Licensees based on DERC order
on re-assignment of PPAs**

Stations	Period	BSES	BYPL	NDPL	NDMC	MES	IP	Jhajjar
BTPS	Apr'10	33.370	22.340	21.880	15.320	7.090		
	May'10	33.370	22.340	21.880	15.320	7.090		
	June'10	33.370	22.340	21.880	15.320	7.090		
	July'10	33.370	22.340	21.880	15.320	7.090		
	Aug'10	33.370	22.340	21.880	15.320	7.090		
	Sept'10	33.370	22.340	21.880	15.320	7.090		
	Oct'10	33.370	22.340	21.880	15.320	7.090		
RPH	Nov'10	33.370	22.340	21.880	15.320	7.090		
	Apr'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
	May'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
	June'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
	July'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
	Aug'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
	Sept'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
GT	Oct'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
	Nov'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
	Apr'10	42.990	28.460	28.280	0.270	0.000		
	May'10	42.990	28.460	28.280	0.270	0.000		
	June'10	42.990	28.460	28.280	0.270	0.000		
	July'10	42.990	28.460	28.280	0.270	0.000		
	Aug'10	42.990	28.460	28.280	0.270	0.000		
PPCL	Sept'10	42.990	28.460	28.280	0.270	0.000		
	Oct'10	42.990	28.460	28.280	0.270	0.000		
	Nov'10	42.990	28.460	28.280	0.270	0.000		
	Apr'10	31.760	21.440	20.770	26.030	0.000		
	May'10	31.760	21.440	20.770	26.030	0.000		
	June'10	31.760	21.440	20.770	26.030	0.000		
	July'10	31.760	21.440	20.770	26.030	0.000		
PPCL	Aug'10	31.760	21.440	20.770	26.030	0.000		
	Sept'10	31.760	21.440	20.770	26.030	0.000		
	Oct'10	31.760	21.440	20.770	26.030	0.000		
	Nov'10	31.760	21.440	20.770	26.030	0.000		

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DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of November'10

D) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
BTPS	BRPL	89.265167
	BYPL	59.759779
	NDPL	58.529274
	NDMC	40.981192
	MES	18.965839
	Total	267.501250
RPH*	BRPL	31.716714
	BYPL	20.898839
	NDPL	20.891469
	NDMC	0.184228
	MES	0.000000
	IP	0.720000
	Jhajjar	0.648000
Total	75.059250	
GT(APM, PMT,RLNG)	BRPL	26.128677
	BYPL	17.297561
	NDPL	17.188160
	NDMC	0.164102
	MES	0.000000
Total	60.778500	
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	

*As per the Govt. of NCT of Delhi Order dated 30.06.10 w.e.f 01.07.10 to 31.12.10, the construction power for Jhajjar to the tune of 0.9 MW & 1 MW auxiliary power to IP is allocated from RPH at Ex-Bus.

As Such, The constructional Power to Jhajjar to the tune of 0.648 Mus & Auxiliary power to IP to the tune of 0.72 Mus was allocated for the month.

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Annexure-4(Cont.)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of November'10

D) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL(APM, PMT,RLNG)	BRPL	57.098287
	BYPL	38.544939
	NDPL	37.34041
	NDMC	46.796864
	MES	0.000000
	Total	179.780500
PPCL(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000

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DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of November'10

E) Details of Open Cycle Operation of GT stations (IPGCL & PPCL) in Delhi

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)
GT	1	29.11.10	5.50	29.11.10	13.05
		30.11.10	6.55	30.11.10	7.40
	2	29.11.10	6.40	29.11.10	13.05
		30.11.10	13.59	30.11.10	15.10
4	29.11.10	19.57	29.11.10	23.45	
	PPCL	1	29.11.10	7.12	29.11.10
2		08.11.10	13.10	08.11.10	15.35
		29.11.10	7.12	29.11.10	9.14

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DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of November'10

F) Details of Cumulative & Monthly Energy Scheduled to Licensees from Genrating Stations with in Delhi beyond Target PLF for Incentive, (in Mus) stipulated for Generating Stations

Stations	Licensees	Incentive Energy upto last month in Mus	Incentive Energy upto this month in Mus	Incentive Energy for the month in Mus
BTPS	BRPL	-30.240778	-54.040846	-23.800068
	BYPL	-20.245100	-36.178379	-15.933279
	NDPL	-19.828236	-35.433435	-15.605199
	NDMC	-13.883390	-24.809882	-10.926492
	MES	-6.425146	-11.481858	-5.056712
	Total		-90.622650	-161.944400
RPH	BRPL	-37.208985	-31.162881	6.046103
	BYPL	-24.517816	-20.533906	3.983910
	NDPL	-24.509171	-20.526666	3.982505
	NDMC	-0.216130	-0.181011	0.035119
	MES	0.000000	0.000000	0.000000
	IP	-1.605233	-1.264957	0.340276
	Jhajjar	-1.444710	-1.138461	0.306248
	Total		-89.502044	-74.807882
GT	BRPL	-66.690287	-97.307378	-30.617091
	BYPL	-44.149932	-64.418888	-20.268956
	NDPL	-43.870698	-64.011460	-20.140761
	NDMC	-0.418850	-0.611142	-0.192292
	MES	0.000000	0.000000	0.000000
	Total		-155.129768	-226.348868
PPCL	BRPL	23.428199	21.968160	-1.460039
	BYPL	15.815510	14.829891	-0.985618
	NDPL	15.321275	14.366457	-0.954818
	NDMC	19.201386	18.004761	-1.196625
	MES	0.000000	0.000000	0.000000
	Total		73.766370	69.169270

(1) As per CERC order the Target PLF for BTPS is 75% for FY 08-09

(2) As per DERC order the Target PLF for GT is 70%

(3) As per DERC order the Target PLF for RPH is 70%

(4) The Target PLF for the IPGCL & PPCL are based on Tariff order for 2009-10 as per MYT norms notified by DERC.

As far as BTPS is concerned, the tariff regulations for 2009-14 would prevail.

The salient features are:

- 1) Normative Annual Plant Availability 82%
- 2) Auxilliary consumption 9.50%
- 3) Capcity Charges (inclusive of incentive) shall be calculated with the following formula
 $AFC \times (NDM/NDY) \times (PAFM \times NAPAF)$ (in Rupees)
AFC = Annual Fixed cost
NAPAF= Normative Annual Plant Availability Factor in %
NDM = Number of days in Month
NDY = Number of days in Year
PAFM = Plant Availability factor Achieved during the month in %
PAFY = Plant Availability factor Achieved during the Year in %

However as per CERC Regulation item(5) of chapter2

(3) In Case of the existing projects, the generating company or the transmission licensees, as the case may be, shall continue to provisionally bill the beneficiaries or the long-term customers with the tariff approved by the Commission and applicable as on 31.03.2009 for the period starting from 01.04.2009 till approval of the tariff by the Commission in accordance these regulations.

Provided that where the tariff provisionally billed exceeds or falls short of the final tariff approved by the Commission under these regulations, the generating company or the transmission licensees, as the case may be, shall refund to or recover from the beneficiaries or the transmission customers, as the case may be, within six months along with simple interest at the rate equal to short-term Prime Lending Rate of State Bank of India on the 1st April of the concerned / respective year.

It was enquired from NRPC and came to know that NRPC issued accounts of all existing Central Sector in same line with the CERC tariff regulations for the period 2004-2009 provisionally till the tariff of individual are decided by CERC as per the new regulations. As such, same methodology adopted by NRPC for preparation of Energy Accounts for existing Central Sector Generating Stations has been adopted in case of BTPS by SLDC Delhi.

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